HYDROGEN EUROPE

Energy Infrastructure Forum 2021 25.11.2021



Planning the future H2 infrastructure

Hydrogen Outlooks can complement TYNDPs contributing to the governance of hydrogen network planning in an integrated energy system

Kick-start Ramp-up Market Growth

Fast-tracking of initial projects that achieve the European 1 million ton target by 2024

Captive production,

blending, H2 Valleys, IPCEIs, pipelines, etc.

Building Hydrogen Valleys

Building a pan-European Hydrogen backbone infrastructure

Blending hydrogen with natural gas

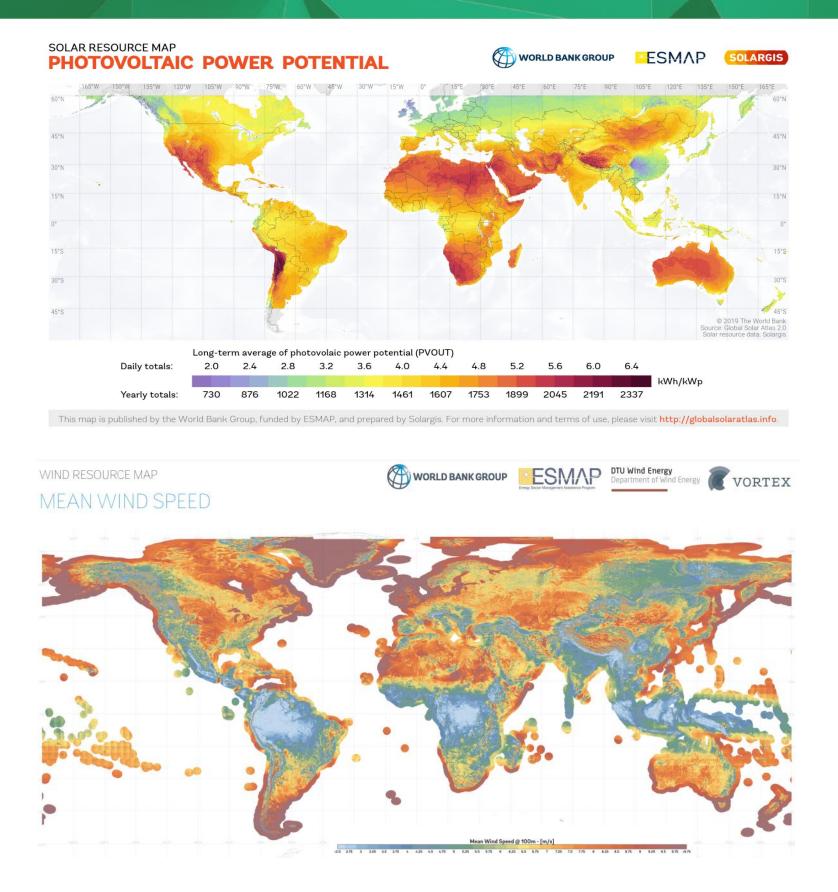
Converting large part of the natural gas infrastructure

2020 2025 2035

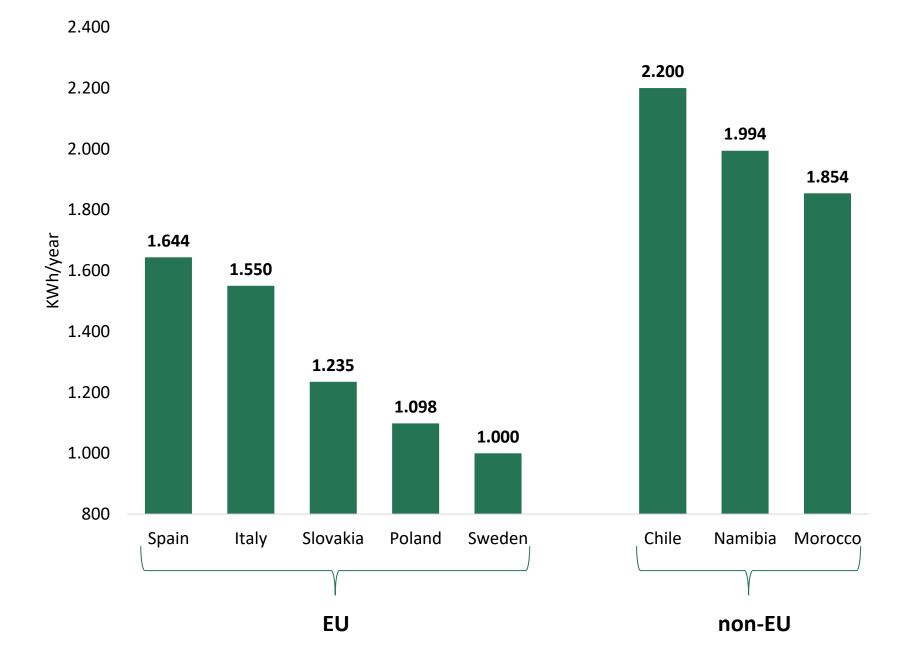




System efficiency and imports



Annual yield from a 1 KW PV





Key recommendations

- Maintain an approach that takes energy and system efficiency into account.
- Adopt a gradual and flexible approach to regulating the hydrogen market, in line with infrastructure and market developments.
- Continue the logic conveyed in the revised TEN-E proposal (separate h2 category in Annex II) to ensure consistency between legislation.
- Harmonised standards and guidelines for hydrogen quality, safety and procedures including hydrogen purity, pressures and flow speeds as well as measurement and control (new hydrogen initiative). A new European technical standard could be issued, reporting the design criteria to be adopted to engineer new hydrogen pipelines and retrofitting existing pipeline to hydrogen transport.
- Integrate hydrogen project planning into the TYNDP under stricter supervision by the European Commission and ACER.
- Consider the possibility of a safeguard clause regarding existing H2 networks that are largely privately owned.
- Prioritize projects that create synergies between all end use sectors.





Thank you for your support!



Propelling global carbon neutrality by accelerating the European hydrogen industry.