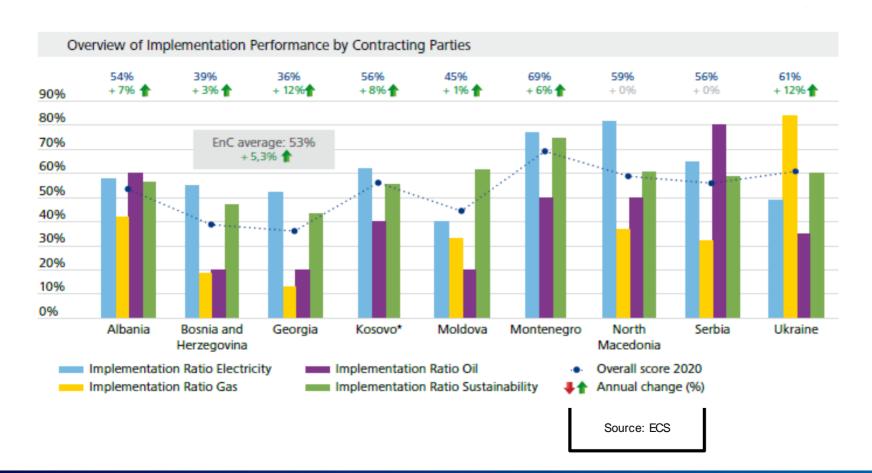




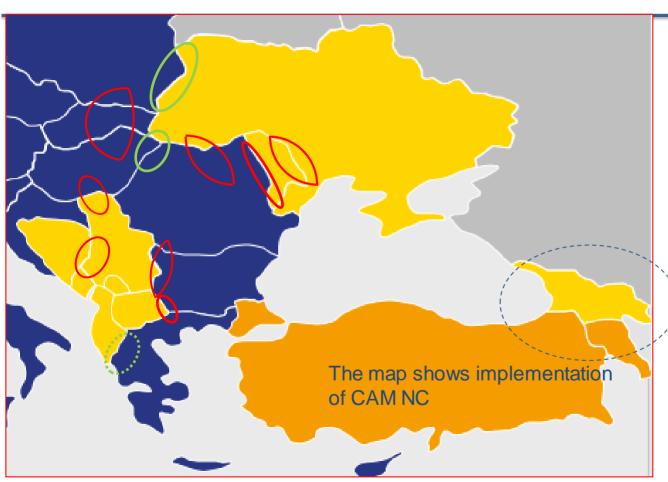
Implementation of the acquis - indicators snapshot





Network codes implementation





Mandatory: only for IPs between two Contracting Parties (for UA-MD and RS-BiH at 6 IPs)

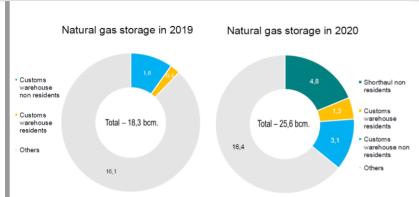
Voluntary - EU MS - EnC CP IPs PL, HU, RO NRA - decisions to implement NCs with CPs

INT NC:

agreements (missing ICAs at: BG-MK border, MD-RO border and 4 points at UA-RO border)

Case study - Ukraine



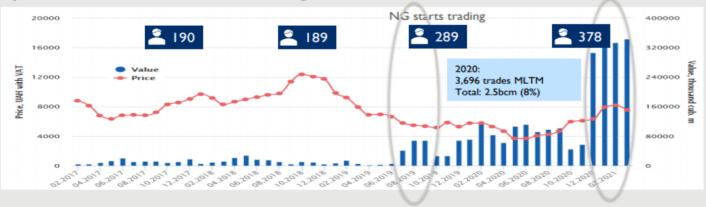


Ukraine very integrated into EU gas markets

Current challenges:

- -temporary energy units
- -gas release program (Naftogaz's market power as distortion)
- -capacity use and offering on IPs public consultation ECS-ACER

Ukrainian Energy Exchange is the "biggest" independent trading platform with c. 8% of the gas market volumes in 2020



UEEX supported by the Energy Community Secretariat and EBRD

- Initiative for a central gas exchange (summer 2019)
- MoU with the Ministry (July 2020)
- MoU with the TSO (October 2020)

South East and East European Gas (SEEGAS) Platform



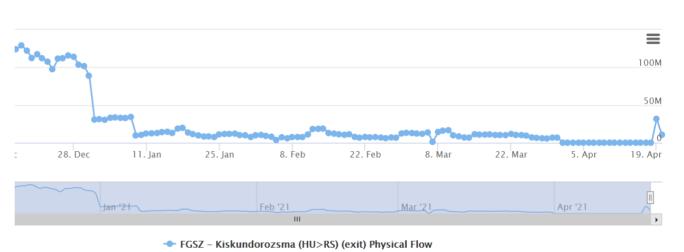
- Coordination platform with focus on Gas exchanges and market integration
- SEEGAS Trans-regional
 Memorandum of Understanding under development
- Specialized Stakeholder meeting on Clearing planned in mid of June
- Energy Community
 Secretariat as
 coordinator



Case study - Serbia







Lack of 3 Serbian TSOs unbundling

With Gastrans (Turkish Stream) start of the operation, the Horgos IP remains idle

ECS report on methane emissions by the gas system operators



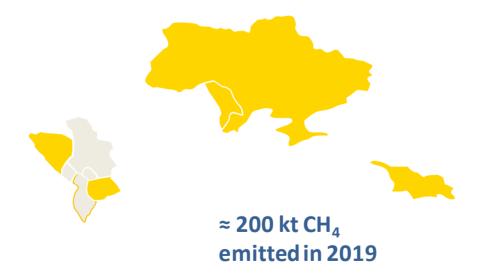
6/15 TSOs

93% of total transmission network covered by the report

≈ 150 Bcm of natural gas transported in 2019

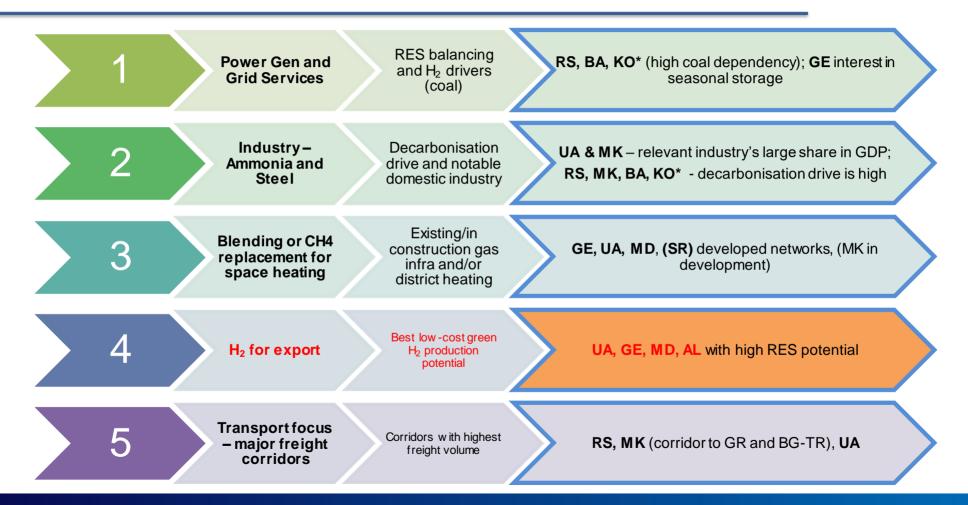
33/136 DSOs

71% of total distribution network covered by the report



EnC Hydrogen Study preliminary findings





PECI and PMI Gas projects 2020, along with the Flagship projects



