

# 37<sup>th</sup> EU ELECTRICITY REGULATORY FORUM

9-10<sup>th</sup> June 2022

Day 1 (Thursday, 9<sup>th</sup> June, 14:00 – 18:15)

1. **Introductory remarks from President of ARERA, Mr. Besseghini [14:00 – 14:15]**

2. **Energy Prices, electricity markets & RepowerEU [14:15-16:15]**

2.1 **Short-term intervention measures**

2.2 **A future-proof Electricity Market Design**

*Discussion based on the following questions:*

- *What are your views concerning the areas the Commission has identified for further assessment?*
- *Do you consider that one or other of these areas has more relevance over the others? If so, which and why?*
- *What additional areas or measures could, in your view, improve the functioning of the EU's electricity markets whilst contributing to the objectives of affordability, security of supply and of supporting the Green Deal?*
- *Is there a need for further harmonisation at EU level and if yes, in which areas?*

*On renewable energy specifically:*

- *Are the incentives to invest in renewable power generation sufficient to meet the EU Green deal objectives? Are there any changes necessary to incentivize the scale up of renewables in the short term/long term?*
- *What role do you see for the PPA market to incentivize the development of renewable power generation? And are the measures proposed in the REPowerEU plan sufficient to facilitate this?*
- *Are the current and proposed provisions on permitting and grid connection in the REPowerEU plan sufficient to accommodate the large-scale deployment of renewables?*

– 30 min Break –

### **3. Implementation of the Electricity Regulation [16:45-18:15]**

#### **3.1 Regulatory developments & efforts to harmonise reporting on 70%**

*Update from NRAs & Improved reporting processes*

#### **3.2 70% implementation rule: National action plans**

*MS updates on Action Plans*

#### **3.3 Go-live of Regional Coordination Centres**

*Update on TSO readiness*

#### **3.4 Capacity Mechanisms and Resource Adequacy**

*Update on Market Reform Plans and ACER's role in issuing ad-hoc opinions*

– End of day 1 –

## **Day 2 (Friday, 10<sup>th</sup> June, 09:00 – 15:30)**

### **4. CACM 2.0 - ACER Recommendation & EC Consultation [09:00-10:30]**

*Presentation of key elements in ACER Recommendation*

*Panel to discuss the main points*

#### ***Market coupling efficiency:***

- *Is the market coupling efficient and sustainable? Do you see it fit for the future evolutions?*
- *To what extent the day-ahead market coupling algorithm is performing today, answering market needs?*
- *To what extent the intraday market is performing today, answering market needs?*

#### ***Cross-zonal capacities available for trade:***

- *Do you see today a sufficient harmonization in capacity calculation, ensuring efficiency and transparency?*
- *How to enable an efficient intraday market, with sufficient capacities, tackling operational issues?*
- *How to take into account flows stemming from third countries, ensuring proper and fair coordination, avoiding discrimination between EU trades and third country trades?*

– 30 min Break –

### **5. Tariff design (focus on electro-mobility) [11.30-12.30]**

*Best Practice sharing on the integration of electromobility*

– Lunch [12.30-13.45] –

### **6. General Policy update [13.45 – 14.05]**

**7. Energy Community & ENTSO-E: Emergency synchronisation with Ukraine [14.05 – 14.30]**

**8. Conclusions [14:30-15.00]**

- Cocktail -