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COMMISSION RECOMMENDATION

of 18.12.2023

on the draft updated integrated national energy and climate plan of Estonia covering the period 2021-2030

and on the consistency of Estonia's measures with the Union's climate-neutrality objective

and with ensuring progress on adaptation

{SWD(2023) 912 final}

(Only the Estonian text is authentic)

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THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union, and in particular Article 292 thereof,

Having regard to Regulation (EU) 2018/1999 of the European Parliament and of the Council of 11 December 2018 on the Governance of the Energy Union and Climate Action, amending Regulations (EC) No 663/2009 and (EC) No 715/2009 of the European Parliament and of the Council, Directives 94/22/EC, 98/70/EC, 2009/31/EC, 2009/73/EC, 2010/31/EU, 2012/27/EU and 2013/30/EU of the European Parliament and of the Council, Council Directives 2009/119/EC and (EU) 2015/652 and repealing Regulation (EU) No 525/2013 of the European Parliament and of the Council¹, and in particular Article 9(2), and Article 14(6) thereof,

Having regard to Regulation (EU) 2021/1119 of the European Parliament and of the Council of 30 June 2021 establishing the framework for achieving climate neutrality and amending Regulations (EC) No 401/2009 and (EU) 2018/1999², and in particular Article 7(2) thereof,

Whereas:

Recommendations on Estonia's draft updated integrated National Energy and Climate Plan (NECP) covering the period 2021-2030

- (1) Estonia submitted its draft updated integrated national energy and climate plan on 15 August 2023.
- (2) Article 3 and Annex I to Regulation (EU) 2018/1999 ('the Governance Regulation') lay down the elements that are to be included in the updated integrated national energy and climate plans. In December 2022, the Commission adopted the Guidance to Member States on the process and the scope of preparing the draft and final updated national energy and climate plans³. The Guidance identified good practices and outlined the implications of recent policy, legal and geopolitical developments in energy and climate policies.

¹ OJ L 328, 21.12.2018, p. 1

² OJ L 243, 9.7.2021, p. 1

³ 2022/C 495/02

- (3) In connection with the REPowerEU plan⁴, and as part of the 2022 and 2023 European Semester cycles, the Commission has put a strong focus on Member States' energy and climate related reform and investment needs to strengthen energy security and affordability by accelerating the green and fair transition. This is reflected in the 2022 and 2023 Country Reports for Estonia⁵ and the Council Recommendations to Estonia⁶. Member States should take into account the latest country-specific recommendations in their final updated integrated national energy and climate plans.
- (4) The Commission's recommendations with regard to the delivery of national targets under the Effort Sharing Regulation⁷ (ESR) are based on the likelihood that the Member States will respect the 2030 targets, taking into account the rules for the use of flexibilities under the ESR.
- (5) The Commission's recommendations regarding Carbon Capture, Utilisation and Storage (CCUS) aim at having an overview of the intended deployment of these technologies at national level, including information about annual volumes of CO₂ planned to be captured by 2030, split by source of CO₂ captured coming from installations covered by Directive 2003/87/EC⁸ or from other sources, such as biogenic sources or direct air capture; about planned CO₂ transport infrastructure; and about potential domestic CO₂ storage capacity and injection volumes of CO₂ planned to be available in 2030.
- (6) The Commission's recommendations regarding the performance under the Land Use, Land Use Change and Forestry Regulation ('LULUCF Regulation')⁹ address the delivery by the Member State on the "no debit" rule for the period 2021-2025 (Period 1) and its national target for the period 2026-2030 (Period 2), taking into account the rules governing the use of flexibilities as set out in that Regulation. The Commission's recommendations also take into account that in Period 1 any excess in emissions under the LULUCF Regulation will automatically be transferred to the ESR.
- (7) For climate adaptation to properly support the achievement of energy and climate mitigation objectives, it is essential to identify the potential climate change hazards and analyse climate vulnerabilities and risks that may affect relevant areas, populations and sectors. The Commission's recommendations on adaptation consider the extent to which Estonia integrated in its updated NECP adaptation goals that account for climate risks, that could prevent Estonia from meeting the objectives and targets of the Energy Union. Without specific adaptation policies and measures, planned and implemented, the achievement of objectives in Energy Union dimensions is at risk.

⁴ COM(2022) 230 final

⁵ SWD (2022) 608 final, SWD (2023) 606 final

⁶ COM (2022) 608 Recommendation for a Council Recommendation; COM(2023) 606 final, Recommendation for a Council Recommendation

⁷ Regulation (EU) 2018/842 of the European Parliament and of the Council of 30 May 2018, OJ L 156, 19.6.2018, p. 26. as amended by Regulation (EU) 2023/857 of 19 April 2023, OJ L 111, 26.4.2023, p. 1

⁸ Directive 2003/87/EC of the European Parliament and of the Council of 13 October 2003 establishing a scheme for greenhouse gas emission allowance trading within the Community and amending Council Directive 96/61/EC (OJ 275, 25.10.2003, p. 32)

⁹ Regulation (EU) 2018/841 of the European Parliament and of the Council of 30 May 2018 on the inclusion of greenhouse gas emissions and removals from land use, land use change and forestry in the 2030 climate and energy framework- and amending Regulation (EU) No 525/2013 and Decision No 529/2013/EU, OJ L 156, 19.6.2018, p. 1, as amended by Regulation (EU) 2023/839 of the European Parliament and of the Council of 19 April 2023 OJ, L328/1, 21.4.2023, p. 1

- (8) The Commission's recommendations regarding renewable energy ambition are based on the formula set out in Annex II to Regulation (EU) 2018/1999, which is based on objective criteria; and on the main policies and measures missing in Estonia's draft updated NECP to enable a timely and cost-effective achievement of Estonia's national contribution to the Union's binding renewable energy target of at least 42.5% in 2030, with the collective endeavour to increase it to 45% pursuant to Directive (EU) 2018/2001 as regards the promotion of energy from renewable sources as amended by Directive (EU) 2023/2413¹⁰. The Commission's recommendations are also based on Estonia's contribution to the specific targets of Articles 15a, 22a, 23, 24 and 25 of that Directive and the related policies and measures to rapidly transpose it and implement it. The recommendations also reflect the importance of developing comprehensive long-term planning for the deployment of renewable energy, and in particular wind, to increase visibility for the European manufacturing industry and grid operators in line with the European Wind Power Package¹¹.
- (9) The Commission's recommendations regarding the national contribution to energy efficiency are based on Article 4 of the Directive (EU) 2023/1791 on energy efficiency¹²; and the formula of Annex I to that Directive, and the related policies and measures to implement it.
- (10) The Commission's recommendations pay particular attention to the targets, objectives and contributions and related policies and measures to deliver on the REPowerEU plan in order to rapidly phase out dependence from Russian fossil fuels. They take into account lessons learnt from the implementation of the Save gas for a Safe winter Package¹³. The recommendations reflect the imperative to make the energy system more resilient in light of the obligations stemming from Regulation (EU) 2019/941 on risk preparedness in the electricity sector¹⁴ and Regulation (EU) 2017/1938 on the security of gas supply¹⁵, and in line with the Commission Recommendation on energy storage¹⁶.
- (11) The Commission's recommendations take into account the need to accelerate the integration of the internal energy market to strengthen the role of flexibility and empower and protect consumers. The Commission's recommendations also consider the importance of assessing the number of households in energy poverty in line with

¹⁰ Directive (EU) 2018/2001 of the European Parliament and of the Council of 11 December 2018 on the promotion of the use of energy from renewable sources (OJ L 328, 21.12.2018, p. 82), as amended by Directive (EU) 2023/2413 of the European Parliament and of the Council of 18 October 2023 amending Directive (EU) 2018/2001, Regulation (EU) 2018/1999 and Directive 98/70/EC as regards the promotion of energy from renewable sources, and repealing Council Directive (EU) 2015/652, OJ L, 2023/2413, 31.10.2023

¹¹ Communication on European Wind Power Action Plan COM (2023) 669 final, 24.10.2023 and Communication on delivering EU offshore renewable energy ambition, COM (2023) 668 final

¹² Directive (EU) 2023/1791 of the European Parliament and of the Council of 13 September 2023 on energy efficiency and amending Regulation (EU) 2023/955 (recast), OJ L 231, 20.9.2023, p. 1

¹³ Communication from the Commission to the European Parliament, the Council, the European economic and social committee, "Save gas for a safe winter", COM/2022/360 final

¹⁴ Regulation (EU) 2019/941 of the European Parliament and of the Council of 5 June 2019 on risk preparedness in the electricity sector and repealing Directive 2005/89/EC OJ L158/1

¹⁵ Regulation (EU) 2017/1938 of the European Parliament and of the Council of 25 October 2017 concerning measures to safeguard the security of gas supply and repealing Regulation (EU) n°994/2010, OJ L 280

¹⁶ Commission Recommendation of 14 March 2023 on Energy Storage – Underpinning a decarbonised and secure EU Energy system; C/2023/1729, OJ C 103 20.3.2023 p1

the requirements of Article 3 of Regulation (EU) 2018/1999, and the Commission Recommendation (EU) 2023/2407¹⁷.

- (12) The Commission's recommendations reflect the importance of ensuring sufficient investments in clean energy research and innovation to boost their development and manufacturing capacities, including appropriate policies and measures for energy intensive industries and other businesses; and the need to upskill workforce for a net-zero industry in order to consolidate a strong, competitive and clean economy within the Union.
- (13) The Commission's recommendations build on the commitments taken under the Paris Agreement to phase down the use of fossil fuels, as well as on the importance of phasing out fossil fuel subsidies.
- (14) The Commission's recommendation on investment needs follows its assessment of whether the draft updated plan provides a general overview of investment needs to achieve the objectives, targets and contributions for all dimensions of the Energy Union; indicates the sources of financing, distinguishing private and public sources; outlines investments consistent with Estonia's Recovery and Resilience Plan, Estonia's Territorial Just Transition Plan and the 2022-2023 country-specific recommendations issued under the European Semester; and includes a robust macro-economic assessment of planned policies and measures. The NECP should ensure the transparency and predictability of national policies and measures to support investment certainty.
- (15) The Commission's recommendations reflect the crucial importance of a wide regional consultation, and of ensuring early and inclusive consultation on the plan, including effective public participation with sufficient information and timeframe, in line with the Aarhus Convention¹⁸.
- (16) The Commission's recommendations on just transition reflect the assessment of whether Estonia's plan identifies in sufficient depth the relevant social, employment and skills impacts of the climate and energy transition and outlines adequate accompanying policies and measures to promote a just transition, while contributing to the promotion of both human rights and gender equality.
- (17) The Commission's recommendations to Estonia are underpinned by the assessment of its draft updated NECP¹⁹, which is published alongside this Recommendation.
- (18) Estonia should take due account of the present recommendations when developing its final updated integrated NECP to be submitted by 30 June 2024.

Recommendations on the consistency with the Union's climate-neutrality objective and with ensuring progress on adaptation

- (19) Pursuant to Regulation (EU) 2021/1119 (the European Climate Law), the Commission is required to assess the consistency of national measures with the climate-neutrality objective and with ensuring progress on adaptation. The Commission assessed the

¹⁷ Commission Recommendation (EU) 2023/2407 of 20 October 2023 on energy poverty, C:2023/4080, OJL 2023/2407, 23.10.2023

¹⁸ Convention on access to information, Public Participation in Decision-making and Access to Justice in Environmental Matters of 25 June 1998 (the 'Aarhus convention')

¹⁹ SWD(2023) 912

consistency of Estonia's measures with these objectives²⁰. The below recommendations are based on that assessment. Estonia should take due account of the present recommendations and follow up on them in accordance with the European Climate Law.

- (20) While the Union's net greenhouse gas emissions (including from land use, land use change and forestry (LULUCF) and excluding international transport) show a steady downward trend overall, broadly in line with the linear trajectory achieving the Union's 2030 climate target of -55% and the Union's 2050 climate-neutrality objective, the pace of emission reduction needs to accelerate and action by Member States is essential. Progress across Member States has been mixed with several sectoral challenges and weaknesses that need to be remedied without further delay. The assessment, based on the available information, shows that progress towards the Union's climate-neutrality objective appears insufficient for Estonia. Reliable long-term strategies are the cornerstone for achieving the economic transformation needed to move towards the Union's climate-neutrality objective.
- (21) A solid risk assessment is a precondition of strategic and well-calibrated adaptation policy. It should build on the latest climate science and the results of stress testing, and be regularly updated to identify most vulnerable populations, infrastructures and sectors to climate change. Strong adaptation strategies and plans are needed to ensure that societal, political and economic preparedness advances steadily in line with the European Climate Law and gets ahead of the climate related impacts. To assist Member States in updating and implementing comprehensive national adaptation strategies, plans and policies the Commission adopted a set of guidelines in July 2023²¹. Monitoring and evaluation of adaptation efforts is necessary for maintaining accountability and improving adaptation policy.
- (22) The systemic ability to adjust to climate change is a key feature to avoid or moderate potential damage, to take advantage of opportunities, and to cope with the consequences. Physical impacts of climate change are evolving at a faster pace than expected. Progress in adaptive capacity is needed at all levels of the government, and in the public and private sectors, and requires increased awareness on vulnerabilities and risks. The local level has competences which can impact climate resilience more broadly. The preparation and implementation of sub-national adaptation policies is of significant importance.

HEREBY RECOMMENDS THAT ESTONIA TAKES ACTION TO:

CONCERNING THE DRAFT UPDATED NATIONAL ENERGY AND CLIMATE PLAN UNDER REGULATION (EU) 2018/1999

1. Set out cost-efficient additional policies and measures including in the agricultural sector and for non-CO₂ emissions, including methane, N₂O and F-gases from industrial processes and product use, agriculture, and waste management, to bridge the projected gap of 12.6 percentage points to meet the national greenhouse gas target of -24% in 2030 compared to 2005 levels under the ESR. Provide updated

²⁰ EU Climate Action Progress Report 2023, COM(2023) 653 final, and Commission Staff Working Document Assessment of progress on climate adaptation in the individual Member States according to the European Climate Law, SWD(2023) 932

²¹ Commission Notice Guidelines on Member States' adaptation strategies and plans, C/2023/4802, OJ C 264, 27.7.2023, p. 1

projections to show how the existing and planned policies will deliver on the target and if necessary, specify how flexibilities available under the ESR will be used to ensure compliance. Complement the information on the policies and measures, clearly spelling out their scope, timeline and, where possible, expected greenhouse gas reduction impact, including for measures in Union funding programmes such as the common agricultural policy.

2. Identify the amount of CO₂ emissions that could be captured annually by 2030, including the source. Provide details on how the captured CO₂ will be transported. Identify the overall CO₂ storage capacity and injection volumes available by 2030.
3. Set out a concrete pathway towards reaching the national LULUCF target as defined in Regulation (EU) 2018/841. Include additional measures in the LULUCF sector, in particular on the promotion of sustainable forest management on degraded/unmanaged forest land, and peatland restoration and extraction, quantifying their expected impacts to ensure that greenhouse gas removals in this sector are effectively aligned with the 2025 ‘no-debit’ rule, the 2030 EU net removal target of -310 MtCO₂eq and with the country specific removal target of -434Kt CO₂eq defined in Regulation (EU) 2018/841. Provide clear information on how public funds (both Union funds, including the common agricultural policy, and State aid) and private financing through carbon farming schemes are consistently and effectively used to achieve the net removal national target. Provide information on the status and progress to be made in ensuring the enhancements to higher tier levels/geographically explicit datasets for monitoring, reporting and verification (MRV), in line with Part 3 of Annex V to Regulation (EU) 2018/1999.
4. Provide additional analysis on the relevant climate vulnerabilities and risks regarding the achievement of national objectives, targets, and contributions and the policies and measures in the different dimensions of the Energy Union. Better outline and quantify the link to the specific Energy Union objectives and policies, that adaptation policies and measures should support. Set out additional adaptation policies and measures in sufficient detail to support Estonia’s achievement of national objectives, targets and contributions under the Energy Union.
5. Provide estimated trajectories and a long-term plan for the deployment of renewable energy technologies over the next 10 years, with an outlook to 2040. Include an indicative target for innovative renewable energy technologies by 2030 in line with Directive (EU) 2018/2001 as amended. Include specific targets to contribute to the indicative sub-targets in buildings and industry for 2030, and the binding sub-target for renewable fuels of non-biological origin (RFNBOs) in industry by 2030 in line with Directive (EU) 2018/2001 as amended. Include an indicative target in district heating and cooling for 2021--2030. Specify which target Estonia intends to achieve in the transport sector through the obligation on fuel suppliers, including by means of a sub-target for advanced biofuels and renewable fuels of non-biological origin (RFNBOs), making sure the minimum level of RFNBO in 2030 is observed.
6. Further develop detailed and quantified policies and measures in a way that enables a timely and cost-effective achievement of its national contribution to the EU’s binding renewable energy target of at least 42.5% in 2030, with the collective endeavour to increase it to 45%. Describe in particular how it aims to accelerate the deployment of renewables via additional measures on guarantees of origin and an enabling framework to promote self-consumption and energy communities. Explain in more detail how it aims to develop an enabling framework for increasing integration

between electricity and heating and the cooling network. Describe how it aims to cover the design of the obligation on fuel suppliers in the transport sector as well as comparable measures for promoting hydrogen in industry and prepare the EU for the renewable hydrogen trade.

7. Include an assessment of the domestic supply of forest biomass for energy purposes in 2021-2030 in accordance with the strengthened sustainability criteria of Article 29 of Directive (EU) 2018/2001 as amended. Include an assessment of the compatibility of the projected use of forest biomass for energy production with Estonia's obligations under the revised LULUCF Regulation, particularly for 2026-2030, together with national measures and policies to ensure such compatibility. Include further measures to promote the sustainable production of biomethane, given Estonia's sustainable biogas/biomethane potential and production, profile of natural gas consumption and existing infrastructure, digestate use and biogenic CO₂ applications.
8. Provide to the extent possible an expected timeline of the steps leading to the adoption of legislative and non-legislative policies and measures aimed at transposing and implementing the provisions of Directive (EU) 2018/2001 as amended, in particular for the measures mentioned in the previous points.
9. Include a national energy efficiency contribution on primary energy consumption in the EU's indicative primary energy consumption target in line with Article 4 and Annex I of Directive (EU) 2023/1791. Include the amount of energy consumption reduction to be achieved by all public bodies disaggregated by sector and the amount of cumulative energy savings to be achieved over the period from 1 January 2021 to 31 December 2030 and, where relevant, an explanation on how the annual savings rate and the calculation baseline were established.
10. Set out complete policies and measures to achieve the national contributions on energy efficiency and in particular how the Energy Efficiency First principle will be implemented. Set out energy savings measures to ensure the achievement of the required amount of cumulative end-use energy savings by 2030. Specify robust financing energy efficiency programmes and financial support schemes, able to mobilise private investments and additional co-financing.
11. Include updated ambitions on ensuring a highly energy-efficient and decarbonised national building stock and transforming existing buildings into zero-emission buildings by 2050, including intermediate milestones for 2030 and 2040, and a comparison with the most recent long-term renovation strategy. Include more information on policies and measures for the implementation of a coherent long-term renovation strategy specifically addressing deep renovation with a specific focus on worst-performing buildings and vulnerable consumers, decarbonisation of heating and installation of renewables in buildings, and provide their expected impact on energy savings, together with funding and investments.
12. Further explain how Estonia will significantly strengthen the energy security dimension, in particular by defining concrete measures to diversify energy sources, and for further encouraging gas demand reduction towards 2030. Strengthen resilience of the energy system, in particular by setting an objective for energy storage deployment. Specify planned policies and measures in light of the possible future role of nuclear energy in its energy mix taking also into account the diversification and long-term supply of nuclear materials, fuel, spare parts, and services in case of the construction of new nuclear power units and the long-term

management of nuclear waste. Clarify plans to establish the relevant national legal, regulatory and administrative framework and to enhance the capacity of the nuclear safety authority to meet the ambition of a possible nuclear power programme. Assess the adequacy of the oil infrastructure (oil stocks) with the expected decline in oil demand and the move toward lower-carbon alternatives.

13. Put forward clear objectives and targets for demand response to improve the flexibility of the energy system underpinned by an assessment of the flexibility needs and describe specific measures to facilitate energy system integration in connection with Article 20a of Directive (EU) 2018/2001 as amended by Directive (EU) 2023/2413. Develop more competitive retail markets and increase the level of consumer empowerment in the retail market.
14. Further develop the approach to addressing energy poverty by including a specific measurable reduction target as required by Regulation (EU) 2018/1999, taking account of Commission's Recommendation (EU) 2023/2407. Provide additional detail on existing and potential measures to address energy poverty, and on the dedicated financial resources from the perspective of both social policy (affordability) and structural energy measures. Explain further how the use of energy efficiency measures under the Energy Efficiency Obligations Scheme to alleviate energy poverty is foreseen to be deployed as required by Regulation (EU) 2018/1999.
15. Further clarify national objectives in research, innovation and competitiveness to deploy clean technologies, establishing a pathway for 2030 and 2050 with a view to support the decarbonisation of industry and promote the transition of businesses towards a net zero and circular economy. Put forward policies and measures to promote the development of net-zero projects including those relevant for the energy intensive industries. Describe a predictable and simplified regulatory framework for permitting procedures and how access to national funding will be simplified where needed. Provide detailed policies and measures for the development of clean energy related skills, and to facilitate open trade for resilient and sustainable supply chains of key net-zero components and equipment.
16. Specify the reforms and measures to mobilise the private investments needed to achieve the energy and climate targets. Provide a comprehensive and consistent overview of the public and private investment needs in aggregate and by sector. Complement a top-down economy-wide approach with a bottom-up project –specific assessment. Include a breakdown of total investment needs with additional information on the national, regional and Union funding sources, as well as private financial sources to be mobilised. Add a short description of the type of financial support schemes chosen to implement the policies and measures, which are financed through the public budget, and the use of blended financial instruments making use of grants, loans, technical assistance and public guarantees, including the role of national promotional banks in the respective schemes and/or how private financing is mobilised. Consider the cost-effective generation of transfers to other Member States under the ESR as a funding source. Provide a robust assessment of the macroeconomic impact of the planned policies and measures.
17. Outline how the policies and measures included in the updated plan are consistent with Estonia's national recovery and resilience plan, including the RepowerEU chapter.

18. Explain how and by when Estonia intends to phase out fossil fuel subsidies. Explain in detail how Estonia plans to phase out solid fossil fuels for power generation by clarifying related commitments and measures.
19. Provide detailed information on the social, employment and skills consequences, or any other distributional impacts, of the climate and energy transition and on the planned objectives, policies and measures to support just transition. Specify the form of support, the impact of the initiatives, the target groups and the resources dedicated, taking into account the Council Recommendation on ensuring a fair transition towards climate neutrality²². Ensure alignment between the oil shale phase-out timeline outlined in the Territorial Just Transition Plan and the final updated NECP. Include to the extent possible more elements to provide an adequate analytical basis for the preparation of a future Social Climate Plan, in accordance with Regulation (EU) 2023/955²³, including indications on how to assess the challenges and social impacts on the most vulnerable of the emissions trading system for fuel combustion in buildings, road transport and additional sectors, and to identify potential beneficiaries and a relevant policy framework. Explain how the policy framework identified in the NECP will contribute to the preparation of Estonia's social climate plan and how the consistency between the two plans will be ensured.
20. Provide a clear and more detailed overview on how the consultation process has enabled participation from all relevant authorities, citizens, and stakeholders, including social partners, in the preparation of both the draft and the final updated plan, including information on the timing and duration of the different consultations. Provide a summary of the views expressed by different actors, and a summary of how the plan integrates the views expressed during the consultations.
21. Continue strengthening Estonia's involvement in regional energy, notably the Baltic Energy Market Interconnection Plan in Energy (BEMIP High Level Group) to boost regional cooperation with neighbouring countries in all areas covered by the NECPs.

CONCERNING THE CONSISTENCY OF NATIONAL MEASURES WITH THE CLIMATE-NEUTRALITY OBJECTIVE AND WITH ENSURING PROGRESS ON ADAPTATION UNDER REGULATION (EU) 2021/1119

1. Step up climate mitigation efforts, by making tangible progress on the existing and planned policies and consider additional, urgent measures to align the expected greenhouse gas emission reductions and projections with the climate-neutrality objective. In particular, effort should be directed to reverse the recent trend in the LULUCF sector.
2. Update and increase the ambition and quality of the national long-term strategy, by substantiating Estonia's emission reductions and enhancement of removals targets in individual sectors with credible policies and measures.
3. Prepare a comprehensive assessment of risks and vulnerabilities. Update the national adaptation strategy so that climate adaptation considerations are integrated in key

²² Council Recommendation of 16 June 2022 on ensuring a fair transition towards climate neutrality, OJ C243, 27.6.2022 p.35-51

²³ Regulation (EU) 2023/955 of the European Parliament and of the Council of 10 May 2023 establishing a Social Climate Fund and amending Regulation (EU) 2021/1060 (OJ L 130, 16.5.2023, p. 1)

vulnerable sectors, and that gaps and barriers to adaptation are addressed. Ensure that adaptation policies are monitored and evaluated systemically and regularly, and results reflected in the ensuing revised policy design and implementation.

4. Improve coordination between different levels of governance (national/regional/local) to align planning tools and to help coordinated interventions aimed at ‘systemic’ transformation. Establish mechanisms to ensure that sub-national policies are prepared, and that they are regularly reviewed and updated.

Done at Brussels, 18.12.2023

For the Commission
Kadri Simson
Member of the Commission